



TITLE V OPERATING PERMIT

Issued pursuant to Title 22a of the Connecticut General Statutes (CGS) and Section 22a-174-33 of the Regulations of Connecticut State Agencies (RCSA) and pursuant to the Code of Federal Regulations (CFR), Title 40, Part 70.

| | |
|--|------------------|
| Title V Permit Number | 089-0066-TV |
| Client/ Sequence /Town/Premises Numbers | 5246/01/089/0065 |
| Date Issued | May 19, 2006 |
| Expiration Date | May 19, 2011 |

Corporation:

Frito-Lay, Inc.

Premises Location:

1886 Upper Maple Street, Dayville, Connecticut 06241

Name of Responsible Official and Title:

Anne-Marie Renaud, NE Operations Regional VP

All the following attached pages, 2 through 32, are hereby incorporated by reference into this Title V Operating Permit.

GINA McCARTHY
Gina McCarthy
Commissioner

May 19, 2006
Date

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LIST OF ACRONYMS

Abbreviation/Acronym

Description

| | |
|-----------------|--|
| acfm | Actual cubic feet per minute |
| ASC | Actual Stack Concentration |
| BACT | Best Available Control Technology |
| BAM | Bureau of Air Management |
| CEM | Continuous Emission Monitor |
| CFR | Code of Federal Regulations |
| CO | Carbon Monoxide |
| CP/OP | Construction Permit/Operating Permit |
| CTG | Control Technology Guideline |
| DEP | Department of Environmental Protection |
| dscf | Dry standard cubic feet |
| dscm | Dry standard cubic meters |
| EU | Emission Unit |
| ERC | Emission Reduction Credit |
| EPA | Environmental Protection Agency |
| FLER | Full load emission rate |
| GEU | Grouped Emission Unit |
| gph | Gallons per hour |
| gpm | Gallons per minute |
| HAP | Hazardous Air Pollutant |
| HLV | Hazard Limiting Value |
| LAER | Lowest Achievable Emission Rate |
| MACT | Maximum Achievable Control Technology |
| MASC | Maximum Allowable Stack Concentration |
| MSDS | Material Safety Data Sheet |
| NESHAP | National Emission Standards for Hazardous Air Pollutants |
| NO _x | Nitrogen Oxides |
| NSR | New Source Review |
| PM | Particulate Matter |
| ppmv | Parts per million, volumetric basis |
| PTE | Potential to Emit |
| RACT | Reasonably Available Control Technology |
| RCSA | Regulations of Connecticut State Agencies |
| RMP | Risk Management Plan |
| SIC | Standard Industrial Classification Code |
| SIP | State Implementation Plan |
| TOC | Total Organic Carbon |
| tph | Tons per hour |
| tpy | Tons per year |
| TSP | Total Suspended Particulate |
| VOC | Volatile Organic Compound |

Title V Operating Permit

All conditions in Sections III, IV, VI and VII of this permit are enforceable by both the Administrator and the Commissioner unless otherwise specified. Applicable requirements and compliance demonstration are set forth in Section III of this permit. The Administrator or any citizen of the United States may bring an action to enforce all permit terms or conditions or requirements contained in Sections III, IV, VI and VII of this permit in accordance with the Clean Air Act (CAA), as amended.

Section I: Premises Information/Description

A. PREMISES INFORMATION

Nature of Business: Snackfood Products Manufacturer

Primary SIC: 2096

Other SIC: Not Applicable

Facility Mailing Address: 1886 Upper Maple Street, Dayville, CT 06241

Telephone Number: (860) 779-0200

B. PREMISES DESCRIPTION

Frito-Lay, Inc. manufactures snack food products at their facility in Dayville, CT. Raw material is received by the plant and stored onsite. The raw material is processed in various snack food production lines, packaged and distributed to off site locations. Process steam is generated by three on-site boilers, each boiler is vented to a common stack that is equipped with an economizer. The boilers are primarily fueled by natural gas. The boilers also have the capability to utilize Number 6 fuel oil and Number 2 fuel oil as back-up fuels, respectively. In addition to the boilers, other potential sources of emissions are generated by process cookers, process ovens, a process cooler, a process popper, a material dryer, grain receiving/storage, grain transfer and grain cleaning. Operating hours for the facility are 24 hours per day and 365 days per year.

Section II: Emissions Units Information

EMISSIONS UNITS IDENTIFICATION: STANDARD OPERATING SCENARIO (SOS) AND ALTERNATIVE OPERATING SCENARIOS (AOS)

Emission units are set forth in Table II.A.1.

| TABLE II.A.1: EMISSIONS UNIT DESCRIPTION | | | |
|---|------------------------------------|--|---|
| Emissions Units | Emissions Unit Description | Control Unit Description | Permit, Order, or Registration Number* |
| EU 1 | Line #1 Cooker | Oil Mist Eliminator | OP-089-0012 (4/16/96) |
| EU 2 | Line #2 Cooker | Oil Mist Eliminator | OP-089-0028 (4/16/96) |
| EU 3 | Line #3 Cooker | None | OP-089-0013 (1/29/99) |
| EU 4 | Material Dryer | Cyclone | OP-089-0039 (10/30/98) |
| EU 5 | Grain Handling – Receiving/Storage | Choke Feeding, Enclosed Receiving Area | None |
| EU 6 | Grain Handling – Transfer | Baghouse | None |
| EU 7 | Grain Handling – Cleaning | Cyclone | None |
| EU 8 | Boiler #1 | None | OP-089-0025 (8/18/80) |
| EU 9 | Boiler #2 | None | OP-089-0026 (8/18/80) |
| EU 10 | Boiler #3 | None | OP-089-0027 (6/12/87) |

(*) It is not intended to incorporate by reference these NSR Permits, Orders, or Registrations into this Title V Operating Permit.

Section II: Emissions Units Information

The permittee shall be allowed to operate under the following scenarios without notifying the Commissioner, provided that such operations are explicitly provided for and described in the table below. The permittee shall record contemporaneously, the operating scenario under which each emissions unit is operating in a log to be kept at the subject premises.

| TABLE II.A.2: EMISSIONS UNIT IDENTIFICATION, SOS AND AOS | | |
|--|---|--|
| Identification Of Operating Scenarios | Emissions Units Associated with the Scenarios | Description of Scenarios |
| SOS-1 | All Emissions Units | This scenario includes all emission units (EU) at the facility operating under standard operating conditions. Under this scenario, boilers 1 through 3 will be operated using natural gas. |
| AOS-1 | EU 8 – EU 10 | This scenario will be used when Boilers 1 through 3 are operated using # 6 fuel oil. |
| AOS-2 | EU 8 – EU 10 | This scenario will be used when Boilers 1 through 3 are operated using #2 fuel oil. |

Section III: Applicable Requirements and Compliance Demonstration

The following tables contain summaries of applicable regulations and compliance demonstration for each identified Emissions Unit and Operating Scenario, regulated by this permit.

A. EMISSIONS UNIT 1

| Table III.A: EMISSION UNIT 1 (Line #1 Cooker) | | | | |
|---|----------------------------------|--|--|---|
| Operating Scenarios Identification | Pollutants or Process Parameters | Limitations or Restrictions | Applicable Regulatory References/Citations | Compliance Demonstration Condition Number |
| SOS-1 | Raw Material Input | No more than 768,000 pounds per day of raw material (potatoes) input | Permit 089-0012 | A.1 |
| SOS-1 | TSP | No more than 2.1 pounds per hour No more than 9.2 tons per year | Permit 089-0012 | A.2 |
| SOS-1 | VOC | No more than 0.08 pounds per hour No more than 0.35 tons per year | Permit 089-0012 | A.3 |

A.1 Raw Material Input (EU 1)

A.1.1 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:

1. Average daily raw material input amounts. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Section VII.F of this permit]

A.1.2 Reporting Requirements

The Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

A.2 TSP (EU 1)

A.2.1 Monitoring and Testing Requirements

- a. The permittee shall calculate particulate emissions using a DEP approved emissions factor. The permittee shall determine compliance with the particulate emissions limitation by monitoring the average pounds of finished product per 28-day period (on an hourly basis) and multiplying this by

Section III: Applicable Requirements and Compliance Demonstration

the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

- b. Annual emissions shall be verified by the permittee, by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

A.2.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
 1. 28-day period TSP emissions (in tons per period) and a rolling 13-period TSP (in tons per 13-period) emissions summary. [Section VII.F of this permit]
 2. As required maintenance performed on the oil mist eliminator. [Permit 089-0012]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0012]

A.2.3 Reporting Requirements

The permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

A.2.4 Control Equipment Maintenance Provisions

The permittee shall visually inspect the oil mist eliminator on a monthly basis, and if needed, clean the oil mist eliminator pad. Inspection of the fan shall be performed to assure that it maintains sufficient airflow through the oil mist eliminator. The oil mist eliminator pads must be replaced prior to deterioration of the wire mesh. [Permit 089-0012]

A.3 VOC (EU 1)

A.3.1 Monitoring and Testing Requirements

- a. The permittee, shall calculate VOC emissions using a DEP approved emissions factor. The permittee, shall determine compliance with the VOC emissions limitation by monitoring the average pounds of finished product per 28-day period (on an hourly basis) and multiplying this by the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. Annual emissions shall be verified by the permittee, by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

Section III: Applicable Requirements and Compliance Demonstration

A.3.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
1. 28-day period VOC emissions (in tons per period) and a rolling 13-period VOC (in tons per 13-period) emissions summary. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0012]

A.3.3 Reporting Requirements

The permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

B. EMISSIONS UNIT 2

| Table III.B: EMISSIONS UNIT 2 (Line #2 Cooker) | | | | |
|--|----------------------------------|--|--|---|
| Operating Scenarios Identification | Pollutants or Process Parameters | Limitations or Restrictions | Applicable Regulatory References/Citations | Compliance Demonstration Condition Number |
| SOS-1 | Raw Material Input | No more than 768,000 pounds per day of raw material (potatoes) input | Permit 089-0028 | B.1 |
| SOS-1 | TSP | No more than 2.10 pounds per hour No more than 9.20 tons per year | Permit 089-0028 | B.2 |
| SOS-1 | VOC | No more than 0.08 pounds per hour No more than 0.35 tons per year | Permit 089-0028 | B.3 |

B.1 Raw Material Input (EU 2)

B.1.1 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
1. Average daily raw material input amounts. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Section VII.F of this permit]

Section III: Applicable Requirements and Compliance Demonstration

B.1.2 Reporting Requirements

The Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit.
[Section VII.E of this permit]

B.2 TSP (EU 2)

B.2.1 Monitoring and Testing Requirements

- a. The permittee shall calculate particulate emissions using a DEP approved emissions factor. The permittee shall determine compliance with the particulate emissions limitation by monitoring the average pounds of finished product per 28-day period (on an hourly basis) and multiplying this by the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. Annual emissions shall be verified by the permittee, by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

B.2.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
 1. 28-day period TSP emissions (in tons per period) and a rolling 13-period TSP (in tons per 13-period) emissions summary. [Section VII.F of this permit]
 2. As required maintenance performed on the oil mist eliminator. [Permit 089-0028]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0028]

B.2.3 Reporting Requirements

The Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit.
[Section VII.E of this permit]

B.2.4 Control Equipment Maintenance Provisions

The permittee shall visually inspect the oil mist eliminator on a monthly basis, and if needed, clean the oil mist eliminator pad. Inspection of the fan shall be performed to assure that it maintains sufficient airflow through the oil mist eliminator. The oil mist eliminator pads must be replaced prior to deterioration of the wire mesh. [Permit 089-0028]

Section III: Applicable Requirements and Compliance Demonstration

B.3 VOC (EU 2)

B.3.1 Monitoring and Testing Requirements

- a. The permittee shall calculate VOC emissions using a DEP approved emissions factor. The permittee shall determine compliance with the VOC emissions limitation by monitoring the average pounds of finished product per 28-day period (on an hourly basis) and multiplying this by the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. Annual emissions shall be verified by the permittee by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

B.3.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
 1. 28-day period VOC emissions (in tons per period) and a rolling 13-period VOC (in tons per 13-period) emissions summary. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0028]

B.3.3 Reporting Requirements

The Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

C. EMISSIONS UNIT 3

| Table III.C: EMISSIONS UNIT 3 (Line #3 Cooker) | | | | |
|---|---|--|---|--|
| Operating Scenarios Identification | Pollutants or Process Parameters | Limitations or Restrictions | Applicable Regulatory References/Citations | Compliance Demonstration Condition Number |
| SOS-1 | Raw Material Input | No more than 60,000 pounds per day of raw material (corn) input | Permit 089-0013 | C.1 |
| SOS-1 | TSP | No more than 2.08 pounds per hour. No more than 9.11 tons per year. | Permit 089-0013 | C.2 |
| SOS-1 | VOC | No more than 0.11 pounds per hour. No more than 0.482 tons per year. | Permit 089-0013 | C.3 |

Section III: Applicable Requirements and Compliance Demonstration

C.1 Raw Material Input (EU 3)

C.1.1 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:

- 1. Average daily raw material input amounts. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Section VII.F of this permit]

C.1.2 Reporting Requirements

The permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

C.2 TSP (EU 3)

C.2.1 Monitoring and Testing Requirements

- a. The permittee shall calculate particulate emissions using a DEP approved emissions factor. The permittee shall determine compliance with the particulate emissions limitation by monitoring the average pounds of finished product per 28-day period (on an hourly basis) and multiplying this by the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. Annual emissions shall be verified by the permittee, by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

C.2.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:

- 1. 28-day period TSP emissions (in tons per period) and a rolling 13-period TSP (in tons per 13-period) emissions summary. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0013]

C.2.3 Reporting Requirements

The permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

Section III: Applicable Requirements and Compliance Demonstration

C.3 VOC (EU 3)

C.3.1 Monitoring and Testing Requirements

- a. The permittee shall calculate VOC emissions using a DEP approved emission factor. The permittee shall determine compliance with the VOC emissions limitation by monitoring the average pounds of finished product per 28-day period (on an hourly basis) and multiplying this by the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. Annual emissions shall be verified by the permittee, by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

C.3.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
 1. 28-day period VOC emissions (in tons per period) and a rolling 13-period VOC (in tons per 13-period) emissions summary. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0013]

C.3.3 Reporting Requirements

The permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

Section III: Applicable Requirements and Compliance Demonstration

D. EMISSIONS UNIT 4

| Table III.D: EMISSIONS UNIT 4 (Material Dryer) | | | | |
|--|----------------------------------|--|--|---|
| Operating Scenarios Identification | Pollutants or Process Parameters | Limitations or Restrictions | Applicable Regulatory References/Citations | Compliance Demonstration Condition Number |
| SOS-1 | Raw Material Input | No more than 1,500 pounds per hour of raw material (starch) input (on a dry basis) | Permit 089-0039 | D.1 |
| SOS-1 | TSP | No more than 2.08 pounds per hour No more than 9.13 tons per year | Permit 089-0039 | D.2 |

D.1 Raw Material Input (EU 4)

D.1.1 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
1. Average daily raw material input (dry basis) amounts (in pounds per hour). [Section VII.F of this permit]
 2. 28-day period raw material input (dry basis) amounts (in tons per period) and a rolling 13-period raw material input amounts (in tons per 13-period).

The permittee shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0039]

D.1.2 Reporting Requirements

The permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

D.2 TSP (EU 4)

D.2.1 Monitoring and Testing Requirements

- a. The permittee shall calculate the particulate emissions using a DEP approved emissions factor. The permittee, shall determine compliance with the particulate emission limitation by monitoring the average pounds of finished product (dry basis) per 28-day period (on an hourly basis) and multiplying this by the emissions factor. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. Annual emissions shall be verified by the permittee, by adding the current 28-day period's emissions (in tons per period) to the previous twelve 28-day periods' emissions. The permittee shall account for annual emissions based on a 365-day calendar year by adding a day to the total 364-day (28-day, 13-period) year by either taking the first day from the next year's first 28-day period or taking the last day from the previous year's last 28-day period depending how it falls on the calendar year. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

Section III: Applicable Requirements and Compliance Demonstration

D.2.2 Record Keeping Requirements

- a. The following records shall be maintained by the permittee:
1. 28-day period TSP emissions (in tons per period) and a rolling 13-period TSP (in tons per 13-period) emissions summary. [Section VII.F of this permit]

The permittee, shall make and keep records as described, for a minimum of five (5) years commencing on the date such records were created. [Permit 089-0039]

D.2.3 Reporting Requirements

The Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

D.2.4 O&M Requirements

The permittee shall operate and maintain this equipment in accordance with the manufacturer's specifications and written recommendations. [Section VII.F of this permit]

E. EMISSIONS UNITS 5, 6, and 7

| Table III.E: EMISSIONS UNITS 5, 6, and 7 (Grain Handling Storage, Transfer, and Cleaning) | | | | |
|---|----------------------------------|--|--|---|
| Operating Scenarios Identification | Pollutants or Process Parameters | Limitations or Restrictions | Applicable Regulatory References/Citations | Compliance Demonstration Condition Number |
| SOS-1 | Opacity | No more than 20 percent opacity during any six-minute block average as measured by 40 CFR 60, Appendix A, Reference Method 9. No more than forty percent (40%) opacity as measured by 40 CFR 60, Appendix A, Reference Method 9, reduced to a one-minute block average. | RCSA Section 22a-174-18(b)(1) | E.1 |

E.1 Opacity (EU 5, 6, 7)

E.1.1 Monitoring and Testing Requirements

If opacity testing is required by the Commissioner, EPA Method 9 (or equivalent EPA approved Method) will be used to determine opacity. [Section VII.E of this permit]

Section III: Applicable Requirements and Compliance Demonstration

E.1.2 Reporting Requirements

If testing is required by the Commissioner, the Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

E.1.3 Control Equipment Maintenance Provisions

The permittee shall visually inspect the Transfer baghouse (EU 6) on an annual basis and replace the bags on an as needed basis. [Section VII.E of this permit]

Section III: Applicable Requirements and Compliance Demonstration

F. EMISSIONS UNITS 8, 9 and 10

| Table III.F: EMISSIONS UNITS 8, 9 and 10 (Boilers #1 - #3) | | | | |
|--|----------------------------------|--|--|---|
| Operating Scenarios Identification | Pollutants or Process Parameters | Limitations or Restrictions | Applicable Regulatory References/Citations | Compliance Demonstration Condition Number |
| SOS-1 | Natural Gas | No more than 52.55 MMBtu/hr maximum fuel firing rate for Boiler #1 | Permit 089-0025 | F.1 |
| | | No more than 52.55 MMBtu/hr maximum fuel firing rate for Boiler #2 | Permit 089-0026 | |
| | | No more than 52.89 MMBtu/hr maximum fuel firing rate for Boiler #3 | Permit 089-0027 | |
| SOS-1 | TSP | No more than 0.10 pounds per million Btu | RCSA Section 22a-174-18(E)(1) | F.2 |
| AOS-1 | # 6 Fuel Oil | 1,032 total gallons per hour maximum fuel firing rate for Boilers 1, 2, and 3. | Permit 089-(0025-0027) | F.3 |
| AOS-1 | Sulfur | No more than 1.0% Sulfur by weight (dry basis) when burning #6 fuel oil | RCSA Section 22a-174-19(a)(2)(i) | F.4 |
| AOS-1 | TSP | No more than 0.10 pounds per million Btu | RCSA Section 22a-174-18(e)(1) | F.5 |
| AOS-2 | # 2 Fuel Oil | 1,113 total gallons per hour maximum fuel firing rate for Boilers 1, 2, and 3 | Permit 089-(0025-0027) | F.6 |
| AOS-2 | Sulfur | No more than 0. 3% Sulfur by weight (dry basis) when burning #2 fuel oil | Connecticut General Statutes Section 16a-21a | F.7 |
| AOS-2 | TSP | No more than 0.10 lb/MMBtu | RCSA Section 22a-174-18(e)(1) | F.8 |

F.1 Natural Gas Usage (EU 8, 9, and 10)

F.1.1 Monitoring and Testing Requirements

When firing natural gas, the permittee shall verify natural gas usage for Boiler Nos. 1, 2, and 3 with a fuel flow monitor per 28-day period. The permittee shall base annual fuel consumption of Boiler Nos. 1, 2, and 3 by adding the current 28-day period's fuel usage (in cubic feet per period) to the previous twelve 28-day periods' fuel usage. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

Section III: Applicable Requirements and Compliance Demonstration

F.1.2 Record Keeping Requirements

a. The following records shall be maintained by the permittee:

1. 28-day period and annual fuel usage for Boiler Nos. 1, 2, and 3. [Section VII.F of this permit]

The permittee shall make and keep records as described, for a minimum of (5) years commencing on the date such records were created. [Section VII.F of this permit]

F.1.3 Reporting Requirements

The Permittee shall submit reports in accordance with the requirements of Section VII.E of this permit. [Section VII.E of this permit]

F.2 TSP Natural Gas, (EU 8, 9, and 10)

F.2.1 Monitoring and Testing Requirements

- a. The Permittee shall verify emissions using the latest version of AP-42. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. If required by the Commissioner, the Permittee shall measure TSP emissions using EPA Method 5 or other equivalent EPA approved test method. [RCSA Section 22a-174-5(e)(2)]

F.3 #6 Fuel Oil Usage (EU 8, 9, and 10)

F.3.1 Monitoring and Testing Requirements

When firing #6 Fuel Oil, the permittee shall verify #6 Fuel Oil Usage for Boiler Nos. 1, 2, and 3 with a fuel flow monitor, daily. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

F.3.2 Record Keeping Requirements

When firing #6 Fuel Oil, the permittee shall document the #6 Fuel Oil usage daily. [Section VII.E of this permit]

F.3.3 Reporting Requirements

The Permittee shall provide written monitoring reports to the Commissioner by the 30th day following the end of each semi-annual period in accordance with Section VII.F of this permit. [Section VII.F of this permit]

F.4 Sulfur #6 Fuel Oil, (EU 8, 9, and 10)

F.4.1 Monitoring and Testing Requirements

The Commissioner may require the permittee to analyze for the sulfur content of liquid fuels, which shall be done according to the most current American Society for Testing and Materials, Methods D 139 or D 1552. [RCSA Section 22a-174-5(b)(1)]

Section III: Applicable Requirements and Compliance Demonstration

F.4.2 Record Keeping Requirements

The permittee shall make and keep the following records for a minimum of five (5) years commencing on the date such records were created. The permittee shall maintain, with respect to each shipment of liquid fuel to be used in this emissions unit authorized hereunder, a shipping receipt and certification from the fuel supplier certifying the name of the fuel supplier, type of fuel delivered, API gravity of such fuel, the percentage of sulfur in such fuel, by weight (dry basis), and the method used by the fuel supplier to determine the sulfur content of such fuel. [RCSA Section 22a-174-19(a)(5)]

F.4.3 Reporting Requirements

The Commissioner may require the permittee to submit a fuel analysis, results of stack sampling, or both, prepared at the expense of the merchant or user, to ensure compliance with the limitation in Table III.F. Such information shall be submitted to the Commissioner within thirty days of request. [Section VII.F of this permit]

F.5 TSP #6 Fuel Oil, (EU 8, 9, and 10)

F.5.1 Monitoring and Testing Requirements

- a. The Permittee shall verify emissions using the latest version of AP-42. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. If required by the Commissioner, the Permittee shall measure TSP emissions using EPA Method 5 or other equivalent EPA approved test method. [RCSA Section 22a-174-5(e)(2)]

F.6 #2 Fuel Oil Usage (EU 8, 9, and 10)

F.6.1 Monitoring and Testing Requirements

When firing #2 Fuel Oil, the permittee shall verify #2 Fuel Oil usage for Boiler Nos. 1, 2, and 3 with a fuel flow monitor, daily. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

F.6.2 Record Keeping Requirements

When firing #2 Fuel Oil, the permittee shall document the #2 Fuel Oil usage daily. [RCSA Section 22a-174-33(j)(1)(K)(ii)]

F.6.3 Reporting Requirements

The Permittee shall provide written monitoring reports to the Commissioner by the 30th day following the end of each semi-annual period in accordance with Section VII.F of this permit. [Section VII.F of this permit]

Section III: Applicable Requirements and Compliance Demonstration

F.7 Sulfur # 2 Fuel Oil (EU 8, 9, and 10)

F.7.1 Monitoring and Testing Requirements

The Commissioner may require the permittee to analyze for the sulfur content of liquid fuels, which shall be done according to the most current American Society for Testing and Materials, Methods D 139 or D 1552 [RCSA Section 22a-174-5(b)(1)]

F.7.2 Record Keeping Requirements

The permittee shall make and keep the following records for a minimum of five (5) years commencing on the date such records were created. The permittee shall maintain, with respect to each shipment of liquid fuel to be used in this emissions unit authorized hereunder, a shipping receipt and certification from the fuel supplier certifying the name of the fuel supplier, type of fuel delivered, API gravity of such fuel, the percentage of sulfur in such fuel, by weight (dry basis), and the method used by the fuel supplier to determine the sulfur content of such fuel. [RCSA Section 22a-174-19(a)(5)]

F.7.3 Reporting Requirements

The Commissioner may require the permittee to submit a fuel analysis, results of stack sampling, or both, prepared at the expense of the merchant or user, to ensure compliance with the limitation in Table III.F. Such information shall be submitted to the Commissioner within thirty days of request. [RCSA Section 22a-174-19(a)(5)]

F.8 TSP #2 Fuel Oil (EU 8, 9, and 10)

F.8.1 Record Keeping Requirements

- a. The Permittee shall verify emissions using the latest version of AP-42. [RCSA Section 22a-174-33(j)(1)(K)(ii)]
- b. If required by the Commissioner, the Permittee shall measure TSP emissions using EPA Method 5 or other equivalent EPA approved test method. [RCSA Section 22a-174-5(e)(2)]

Section III: Applicable Requirements and Compliance Demonstration

G. PREMISES-WIDE GENERAL REQUIREMENTS

| Table III.G: PREMISES-WIDE GENERAL REQUIREMENTS | | |
|---|--|---|
| Pollutants or Process Parameters | Applicable Regulatory References/Citations | Compliance Demonstration Requirements |
| Annual Emission Statements | RCSA Section 22a-174-4 | The permittee shall submit annual emission inventory statements requested by the Commissioner as specified in RCSA Section 22a-174-4(d)(1). |
| Emergency Episode Procedures | RCSA Section 22a-174-6 | The permittee shall comply with the procedures for emergency episodes as specified in RCSA Section 22a-174-6. |
| Public Availability of Information | RCSA Section 22a-174-10 | The public availability of information shall apply, as specified in RCSA Section 22a-174-10. |
| Prohibition against Concealment/ circumvention | RCSA Section 22a-174-11 | The permittee shall comply with the prohibition against concealment or circumvention as specified in RCSA Section 22a-174-11. |
| Control of Nitrogen Oxides | RCSA Section 22a-174-22(b)(2) | The permittee shall keep records to show that actual NO _x emissions are less than or equal to 274 pounds of NO _x on any day during the ozone season (i.e. May 1 to September 30, inclusive) and less than or equal to 50 tons of NO _x in any calendar year pursuant to RCSA Section 22a-174-22(b)(2) |
| Emission Fees | RCSA § 22a-174-26 | The permittee shall pay an emission fee in accordance with RCSA § 22a-174-26(d). |

H. STRATOSPHERIC OZONE DEPLETING SUBSTANCE REQUIREMENTS

The Permittee shall comply with the standards for recycling and emissions reduction of products using ozone depleting substances pursuant to 40 CFR 82, Subpart F.

Section IV: Compliance Schedule

NOT APPLICABLE

[illegible]

Section V: State Enforceable Terms and Conditions

Only the Commissioner of the Department of Environmental Protection has the authority to enforce the terms, conditions and limitations contained in this section.

- A.** This permit does not relieve the permittee of the responsibility to conduct, maintain and operate the emissions units in compliance with all applicable requirements of any other Bureau of the Department of Environmental Protection or any federal, local or other state agency. Nothing in this permit shall relieve the permittee of other obligations under applicable federal, state and local law.
- B.** Nothing in this permit shall affect the Commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, investigate air pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the permittee by the Commissioner.
- C.** Odors: The permittee shall not cause or permit the emission of any substance or combination of substances, which creates or contributes to an odor beyond the property boundary of the premises as set forth in RCSA Section 22a-174-23.
- D.** Noise: The permittee shall operate in compliance with the regulations for the control of noise as set forth in RCSA Sections 22a-69-1 through 22a-69-7.4, inclusive.
- E.** Hazardous Air Pollutants (HAPs): The permittee shall operate in compliance with the regulations for the control of HAPs as set forth in RCSA Section 22a-174-29.
- F.** Open Burning: The permittee is prohibited from conducting open burning, except as may be allowed by CGS Section 22a-174(f).
- G.** Fuel Sulfur Content: The permittee shall not use #2 heating oil that exceeds three-tenths of one percent sulfur by weight as set forth in CGS Section 16a-21a.
- H.** Reporting of emissions of greenhouse gases: In accordance with CGS Section 22a-200b(b), not later than April 15, 2006, and annually thereafter, the owner or operator of any facility that is required to report air emissions data to the Department of Environmental Protection pursuant to Title V of the federal Clean Air Act and that has stationary emissions sources that emit greenhouse gases shall report to the regional registry direct stack emissions of greenhouse gases from such sources. The owner or operator shall report all greenhouse gas emissions in a type and format that the regional registry can accommodate.

Section VI: Permit Shield

NOTE: NO PERMIT SHIELD APPLICABLE REQUIREMENTS ARE INCLUDED IN THIS PERMIT

| TABLE VI: PERMIT SHIELD | | | | |
|-------------------------|-----------------|---|----------------------------------|----------------|
| Regulated Pollutants | Emissions Units | Applicable Requirement or Non-Applicable Requirement Descriptions | Applicable Regulatory References | *Applicability |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

*For Applicability, use AR to indicate Applicable Requirement and NR for Non- Applicable Requirement

Section VII: Title V Requirements

The Administrator of the United States Environmental Protection Agency and the Commissioner of Environmental Protection have the authority to enforce the terms and conditions contained in these sections.

A. SUBMITTALS TO THE COMMISSIONER & ADMINISTRATOR

The date of submission to the Commissioner of any document required by this permit shall be the date such document is received by the Commissioner. The date of any notice by the Commissioner under this permit, including, but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is delivered or the date three days after it is mailed by the Commissioner, whichever is earlier. Except as otherwise specified in this permit, the word "day" means calendar day. Any document or action which is required by this permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.

Any document required to be submitted to the Commissioner under this permit shall, unless otherwise specified in writing by the Commissioner, be directed to: Office of the Assistant Director; Compliance & Field Operations Division; Bureau of Air Management; Department of Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.

Any submittal to the Administrator of the U. S. Environmental Protection Agency shall be in a computer-readable format and addressed to: Director, Air Compliance Program; Attn: Air Compliance Clerk; Office of Environmental Stewardship; US EPA, Region 1; One Congress Street; Suite 1100 (SEA); Boston, MA 02114-2023.

B. CERTIFICATIONS [RCSA § 22a-174-33(b)]

In accordance with Section 22a-174-33(b) of the RCSA, any report or other document required by this Title V permit and any other information submitted to the Commissioner or Administrator shall be signed by an individual described in Section 22a-174-2a(a) of the RCSA, or by a duly authorized representative of such individual. Any individual signing any document pursuant to Section 22a-174-33(b) of the RCSA shall examine and be familiar with the information submitted in the document and all attachments thereto, and shall make inquiry of those individuals responsible for obtaining the information to determine that the information is true, accurate, and complete, and shall also sign the following certification as provided in Section 22a-174-2a(a)(4) of the RCSA:

“I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under Section 22a-175 of the Connecticut General Statutes, under Section 53a-157b of the Connecticut General Statutes, and in accordance with any applicable statute.”

C. SIGNATORY RESPONSIBILITY [RCSA § 22a-174-2a(a)]

For purposes of signing any Title V-related application, document, report or certification required by section 22a-174-33 of the Regulations of Connecticut State Agencies, any corporation's duly authorized representative may be either a named individual or any individual occupying a named position. Such named individual or individual occupying a named position is a duly authorized representative if such individual is responsible for the overall operation of one or more manufacturing, production or operating facilities subject to section 22a-174-33 of the Regulations of Connecticut State Agencies and either:

Section VII: Title V Requirements

1. The facilities employ more than two-hundred fifty (250) persons or have gross annual sales or expenditures exceeding twenty-five (25) million dollars in second quarter 1980 dollars; or
2. The delegation of authority to the duly authorized representative has been given in writing by an officer of the corporation in accordance with corporate procedures and the following:
 - i. Such written authorization specifically authorizes a named individual, or a named position, having responsibility for the overall operation of the Title V premises or activity,
 - ii. Such written authorization is submitted to the commissioner and has been approved by the commissioner in advance of such delegation. Such approval does not constitute approval of corporate procedures, and
 - iii. If a duly authorized representative is a named individual in an authorization submitted under subclause ii. of this subparagraph and a different individual is assigned or has assumed the responsibilities of the duly authorized representative, or, if a duly authorized representative is a named position in an authorization submitted under subclause ii. of this subparagraph and a different named position is assigned or has assumed the duties of the duly authorized representative, a new written authorization shall be submitted to the commissioner prior to or together with the submission of any application, document, report or certification signed by such representative.

D. ADDITIONAL INFORMATION [RCSA § 22a-174-33(j)(1)(X)]

The permittee shall submit additional information in writing, at the Commissioner's request, within thirty (30) days of receipt of notice from the Commissioner or by such other date specified by the Commissioner, whichever is earlier, including information to determine whether cause exists for modifying, revoking, reopening, reissuing, or suspending the permit or to determine compliance with the permit.

In addition, within fifteen days of the date the permittee becomes aware of a change in any information submitted to the Commissioner under this permit or of any change in any information contained in the application, or that any such information was inaccurate or misleading or that any relevant information was omitted, the permittee shall submit the changed, corrected, or omitted information to the Commissioner.

E. MONITORING REPORTS [RCSA § 22a-174-33(o)(1)]

A permittee, required to perform monitoring pursuant this permit, shall submit to the Commissioner, on forms prescribed by the Commissioner, written monitoring reports on January 30 and July 30 of each year or on a more frequent schedule if specified in such permit. Such monitoring reports shall include the date and description of each deviation from a permit requirement including, but not limited to:

1. Each deviation caused by upset or control equipment deficiencies; and
2. Each deviation of a permit requirement that has been monitored by the monitoring systems required under this permit, which has occurred since the date of the last monitoring report; and
3. Each deviation caused by a failure of the monitoring system to provide reliable data.

Section VII: Title V Requirements

F. PREMISES RECORDS [RCSA § 22a-174-33(o)(2)]

Unless otherwise required by this permit, the permittee shall make and keep records of all required monitoring data and supporting information for at least five (5) years from the date such data and information were obtained. The permittee shall make such records available for inspection at the site of the subject source, and shall submit such records to the Commissioner upon request. The following information, in addition to required monitoring data, shall be recorded for each permitted source:

1. The type of monitoring or records used to obtain such data, including record keeping;
2. The date, place, and time of sampling or measurement;
3. The name of the individual who performed the sampling or the measurement and the name of such individual's employer;
4. The date(s) on which analyses of such samples or measurements were performed;
5. The name and address of the entity that performed the analyses;
6. The analytical techniques or methods used for such analyses;
7. The results of such analyses;
8. The operating conditions at the subject source at the time of such sampling or measurement; and
9. All calibration and maintenance records relating to the instrumentation used in such sampling or measurements, all original strip-chart recordings or computer printouts generated by continuous monitoring instrumentation, and copies of all reports required by the subject permit.

G. PROGRESS REPORTS [RCSA § 22a-174-33(q)(1)]

The permittee shall, on January 30 and July 30 of each year, or on a more frequent schedule if specified in this permit, submit to the Commissioner a progress report on forms prescribed by the Commissioner, and certified in accordance with Section 22a-174-2a(a)(5) of the RCSA. Such report shall describe the permittee's progress in achieving compliance under the compliance plan schedule contained in this permit. Such progress report shall:

1. Identify those obligations under the compliance plan schedule in the permit which the permittee has met, and the dates on which they were met; and
2. Identify those obligations under the compliance plan schedule in this permit which the permittee has not timely met, explain why they were not timely met, describe all measures taken or to be taken to meet them and identify the date by which the permittee expects to meet them.

Any progress report prepared and submitted pursuant to Section 22a-174-33(q)(1) of the RCSA shall be simultaneously submitted by the permittee to the Administrator.

Section VII: Title V Requirements

H. COMPLIANCE CERTIFICATIONS [RCSA § 22a-174-33(q)(2)]

The permittee shall, on January 30 of each year, or on a more frequent schedule if specified in this permit, submit to the Commissioner, a written compliance certification certified in accordance with Section 22a-174-2a(a)(5) of the RCSA and which includes the information identified in Title 40 CFR 70.6(c)(5)(iii)(A) to (C), inclusive.

Any compliance certification prepared and submitted pursuant to Section 22a-174-33(q)(2) of the RCSA shall be simultaneously submitted by the permittee to the Administrator.

I. PERMIT DEVIATION NOTIFICATIONS [RCSA § 22a-174-33(p)]

Notwithstanding Subsection D of Section VII of this permit, the permittee shall notify the Commissioner in writing, on forms prescribed by the Commissioner, of any deviation from an emissions limitation, and shall identify the cause or likely cause of such deviation, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows:

1. For any hazardous air pollutant, no later than twenty-four (24) hours after such deviation commenced; and
2. For any other regulated air pollutant, no later than ten (10) days after such deviation commenced.

J. PERMIT RENEWAL [RCSA § 22a-174-33(j)(1)(B)]

All of the terms and conditions of this permit shall remain in effect until the renewal permit is issued or denied provided that a timely renewal application is filed in accordance with Sections 22a-174-33(g), -33(h), and -33(i) of the RCSA.

K. OPERATE IN COMPLIANCE [RCSA § 22a-174-33(j)(1)(C)]

The permittee shall operate the source in compliance with the terms of all applicable regulations, the terms of this permit, and any other applicable provisions of law. In addition, any noncompliance constitutes a violation of the Clean Air Act and Chapter 446c of the Connecticut General Statutes and is grounds for federal and/or state enforcement action, permit termination, revocation and reissuance, or modification, and denial of a permit renewal application.

L. COMPLIANCE WITH PERMIT [RCSA § 22a-174-33(j)(1)(G)]

This permit shall not be deemed to:

1. preclude the creation or use of emission reduction credits or the trading of such credits in accordance with Sections 22a-174-33(j)(1)(I) and 22a-174-33(j)(1)(P) of the RCSA, provided that the Commissioner's prior written approval of the creation, use, or trading is obtained;
2. authorize emissions of an air pollutant so as to exceed levels prohibited under 40 CFR Part 72;
3. authorize the use of allowances pursuant to 40 CFR Parts 72 through 78, inclusive, as a defense to noncompliance with any other applicable requirement; or
4. impose limits on emissions from items or activities specified in Sections 22a-174-33(g)(3)(A) and (B) of the RCSA unless imposition of such limits is required by an applicable requirement.

Section VII: Title V Requirements

M. INSPECTION TO DETERMINE COMPLIANCE [RCSA § 22a-174-33(j)(1)(M)]

The Commissioner may, for the purpose of determining compliance with the permit and other applicable requirements, enter the premises at reasonable times to inspect any facilities, equipment, practices, or operations regulated or required under the permit; to sample or otherwise monitor substances or parameters; and to review and copy relevant records lawfully required to be maintained at such premises in accordance with this permit. It shall be grounds for permit revocation should entry, inspection, sampling, or monitoring be denied or effectively denied, or if access to and the copying of relevant records is denied or effectively denied.

N. PERMIT AVAILABILITY

The permittee shall have available at the facility at all times a copy of this Title V Operating Permit.

O. SEVERABILITY CLAUSE [RCSA § 22a-174-33(j)(1)(R)]

The provisions of this permit are severable. If any provision of this permit or the application of any provision of this permit to any circumstance is held invalid, the remainder of this permit and the application of such provision to other circumstances shall not be affected.

P. NEED TO HALT OR REDUCE ACTIVITY [RCSA § 22a-174-33(j)(1)(T)]

It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

Q. PERMIT REQUIREMENTS [RCSA § 22a-174-33(j)(1)(V)]

The filing of an application or of a notification of planned changes or anticipated noncompliance does not stay the permittee's obligation to comply with this permit.

R. PROPERTY RIGHTS [RCSA § 22a-174-33(j)(1)(W)]

This permit does not convey any property rights or any exclusive privileges. This permit is subject to, and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut, and is further subject to any and all public and private rights and to any federal, state or local laws or regulations pertinent to the facility or regulated activity affected thereby, including Section 4-181a(b) of the Connecticut General Statutes and Section 22a-3a-5(b) of the RCSA. This permit shall neither create nor affect any rights of persons who are not parties to this permit.

S. ALTERNATIVE OPERATING SCENARIO RECORDS [RCSA § 22a-174-33(o)(3)]

The permittee shall, contemporaneously with making a change authorized by this permit from one alternative operating scenario to another, maintain a record at the premises indicating when changes are made from one operating scenario to another and shall maintain a record of the current alternative operating scenario.

Section VII: Title V Requirements

T. OPERATIONAL FLEXIBILITY AND OFF-PERMIT CHANGES [RCSA § 22a-174-33(r)(2)]

The permittee may engage in any action allowed by the Administrator in accordance with 40 CFR 70.4(b)(12)(i) to (iii)(B) inclusive, and 40 CFR 70.4(b)(14)(i) to (iv), inclusive without a Title V non-minor permit modification, minor permit modification or revision and without requesting a Title V non-minor permit modification, minor permit modification or revision provided such action does not:

1. constitute a modification under 40 CFR 60, 61 or 63,
2. exceed emissions allowable under the subject permit,
3. constitute an action which would subject the permittee to any standard or other requirement pursuant to 40 CFR 72 to 78, inclusive, or
4. constitute a non-minor permit modification pursuant to Section 22a-174-2a(d)(4) of the RCSA.

At least seven (7) days before initiating an action specified in Section 22a-174-33(r)(2)(A) of the RCSA, the permittee shall notify the Administrator and the Commissioner in writing of such intended action.

U. INFORMATION FOR NOTIFICATION [RCSA § 22a-174-33(r)(2)(A)]

Written notification required under Section 22a-174-33(r)(2)(A) of the RCSA shall include a description of each change to be made, the date on which such change will occur, any change in emissions that may occur as a result of such change, any Title V permit terms and conditions that may be affected by such change, and any applicable requirement that would apply as a result of such change. The permittee shall thereafter maintain a copy of such notice with the Title V permit. The Commissioner and the permittee shall each attach a copy of such notice to their copy of the permit.

V. TRANSFERS [RCSA § 22a-174-2a(g)]

No person other than the permittee shall act or refrain from acting under the authority of this permit unless this permit has been transferred to another person in accordance with Section 22a-174-2a(g) of the RCSA.

The proposed transferor and transferee of a permit shall submit to the Commissioner a request for a permit transfer on a form provided by the Commissioner. A request for a permit transfer shall be accompanied by any fees required by any applicable provision of the general statutes or regulations adopted thereunder. The Commissioner may also require the proposed transferee to submit with any such request, the information identified in CGS Section 22a-6m.

W. REVOCATION [RCSA § 22a-174-2a(h)]

The Commissioner may revoke this permit on his own initiative or on the request of the permittee or any other person, in accordance with Section 4-182(c) of the Connecticut General Statutes, Section 22a-3a-5(d) of the RCSA, and any other applicable law. Any such request shall be in writing and contain facts and reasons supporting the request. The permittee requesting revocation of this permit shall state the requested date of revocation and provide the Commissioner with satisfactory evidence that the emissions authorized by this permit have been permanently eliminated.

Section VII: Title V Requirements

Pursuant to the Clean Air Act, the Administrator has the power to revoke this permit. Pursuant to the Clean Air Act, the Administrator also has the power to reissue this permit if the Administrator has determined that the Commissioner failed to act in a timely manner on a permit renewal application.

This permit may be modified, revoked, reopened, reissued, or suspended by the Commissioner, or the Administrator in accordance with Section 22a-174-33(r) of the RCSA, Connecticut General Statutes Section 22a-174c, or Section 22a-3a-5(d) of the RCSA.

X. REOPENING FOR CAUSE [RCSA § 22a-174-33(s)]

This permit may be reopened by the Commissioner, or the Administrator in accordance with Section 22a-174-33(s) of the RCSA.

Y. CREDIBLE EVIDENCE

Notwithstanding any other provision of this permit, for the purpose of determining compliance or establishing whether a permittee has violated or is in violation of any permit condition, nothing in this permit shall preclude the use, including the exclusive use, of any credible evidence or information.